

Table S50. Summary statistics for natural gas – West Virginia, 2007-2011

	2007	2008	2009	2010	2011
Number of Producing Gas Wells					
at End of Year	48,215	49,364	50,602	52,498	56,813
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	R189,968	R191,444	R192,896	R151,401	167,113
From Oil Wells	701	0	0	0	0
From Coalbed Wells	RO.	RO	RO.	0	0
From Shale Gas Wells	40,515	R53,436	^R 71,540	113,773	227,012
Total	231,184	244,880	264,436	265,174	394,125
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	231,184	244,880	264,436	265,174	394,125
Extraction Loss	8,071	8,391	8,786	8,607	8,627
Total Dry Production	223,113	236,489	255,650	256,567	385,498
Supply (million cubic feet)					
Dry Production	223,113	236,489	255,650	256,567	385,498
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,330,107	1,383,353	1,368,168	R1,320,370	1,201,090
Withdrawals from Storage					
Underground Storage	198,707	185,481	178,365	183,311	164,898
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	9,121	45,870	39,571	R71,781	29,678
Total Supply	1,761,047	1,851,193	1,841,753	R 1,832,029	1,781,164

See footnotes at end of table.

Table S50. Summary statistics for natural gas – West Virginia, 2007-2011 – continued

	2007	2008	2009	2010	2011
Disposition (million cubic feet)					
Consumption	115,974	111,480	109,652	R113,179	115,363
Deliveries at U.S. Borders	······································				
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,460,906	1,546,984	1,543,562	R1,547,671	1,468,599
Additions to Storage					
Underground Storage	184,167	192,729	188,539	171,179	197,202
LNG Storage	0	0	0	0	0
Total Disposition	1,761,047	1,851,193	1,841,753	R1,832,029	1,781,164
Consumption (million cubic feet)					
Lease Fuel	[€] 6,483	€8,423	₹11,348	₹11,348	[€] 15,571
Pipeline and Distribution Use ^a	20,864	18,289	22,131	R21,589	21,447
Plant Fuel	309	283	698	810	1,153
Delivered to Consumers					
Residential	26,528	27,517	26,172	27,021	25,073
Commercial	22,633	25,299	23,761	24,907	24,094
Industrial	35,302	29,777	24,432	26,023	25,444
Vehicle Fuel	4		1	*	*
Electric Power	3,849	1,889	1,109	1,480	2,579
Total Delivered to Consumers	88,317	84,485	75,475	79,432	77,191
Total Delivered to Consumers	00,317	04,403	73,473	73,732	,,,131
Total Consumption	115,974	111,480	109,652	R113,179	115,363
Delivered for the Account of Others					
(million cubic feet)					
Residential	1	1	1	1	1
Commercial	9,360	11,759	11,028	12,195	12,228
Industrial	29,568	24,116	20,180	22,210	21,479
Number of Consumers					
Residential	347,433	347,368	343.837	344.131	342,069
Commercial	34,161	34,275	34,044	34,063	34,041
Industrial	34,101	109	101	102	95
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Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	663	738	698	731	708
Industrial	309,665	273,181	241,901	255,124	267,835
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	8.62	10.32	7.06	6.31	5.91
Delivered to Consumers	0.04	10.32	7.00	0.31	3.91
Residential	14.59	14.51	14.75	11.39	10.91
Commercial	13.37	13.54	14.24	10.27	9.65
Industrial	8.51	10.94	5.55	5.40	4.89
Vehicle Fuel					
Electric Power	W	10.08	4.78	5.14	4.87

Volume is less than 500,000 cubic feet.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-9191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; Ventyx; and EIA estimates based on historical data.

⁻ Not applicable.

Percentage is less than 0.05 percent.

Estimated data.

Revised data.

W Withheld.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.